POWER SYSTEM MODELLING: SUPPORTING THE SOUTH AFRICAN GRID



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Photo by Stefan Els

Electrical and Electronic Engineering Department Stellenbosch University Presented by Dr Chantelle van Staden

SOUTH AFRICA'S CURRENT RENEWABLE ENERGY STATUS







- Nominal energy capacity (Dec 2022): 54.6 GW
- Coal 39.8 GW
- Nuclear 1.9 GW
- Diesel (OCGT) 3.4 GW
- Hydro 0.6 GW and Pumped storage 2.7 GW
- Wind 3.4 GW
- Solar PV 2.3 GW
- CSP 0.5 GW

17 % RE capacity to 83 % thermal capacity

SOUTH AFRICA'S CURRENT RENEWABLE ENERGY STATUS

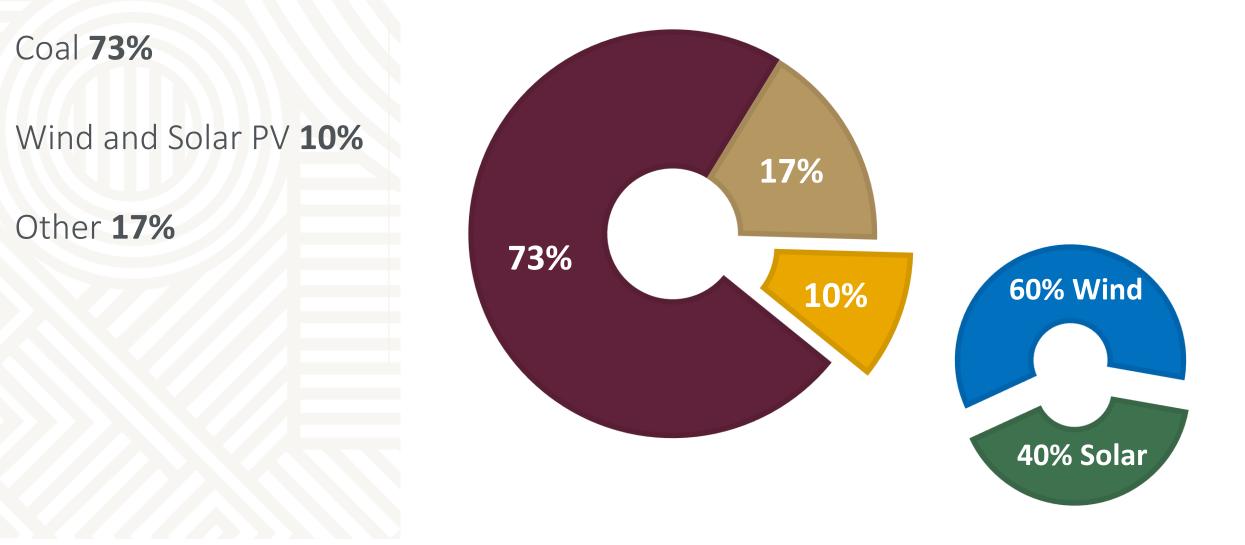


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SOUTH AFRICA'S PLANNED RENEWABLE ENERGY FUTURE



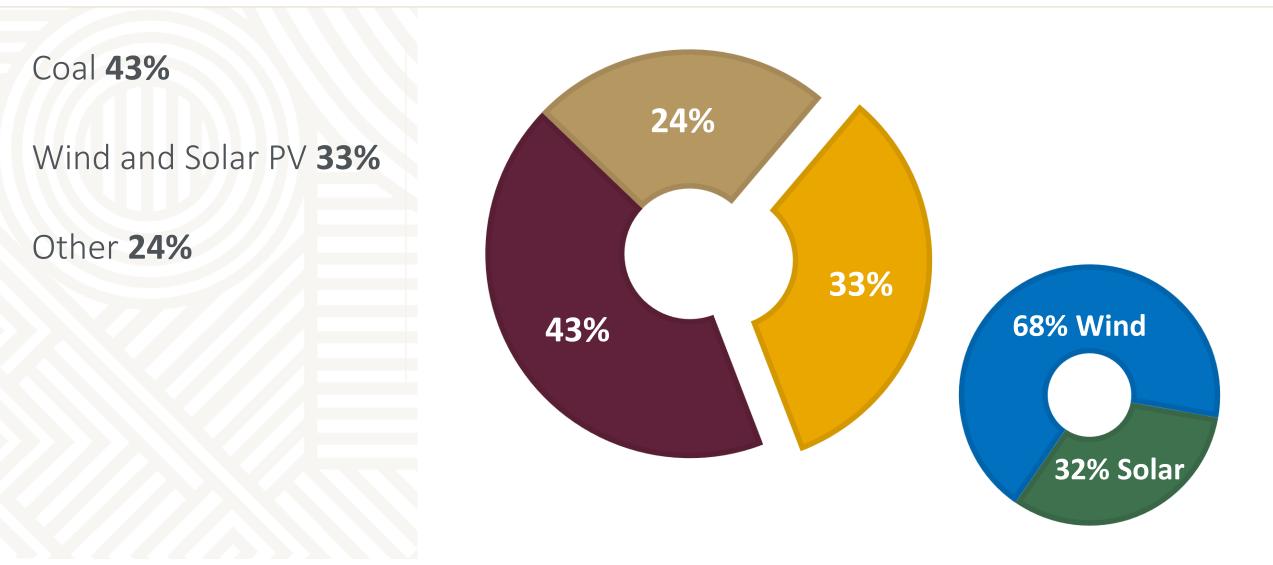
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2030	Coal	Nuclear	Hydro	Storage	PV	Wind	CSP	Gas &
								Diesel
TIC	33364	1860	4600	5000	8288	17742	600	6380
TIC (%)	43	2.36	5.84	6.35	10.52	22.53	0.76	8.10
AEC (%	58.80	4.50	8.40	1.2*	6.30	17.80	0.60	1.30
of MWh)	50.00	т.30	0.40	1.2	0.30	17.00	0.00	1.50
TIC	Total Installed Capacity							
AEC	Annual Energy Contribution							

SOUTH AFRICA'S PLANNED RENEWABLE ENERGY FUTURE



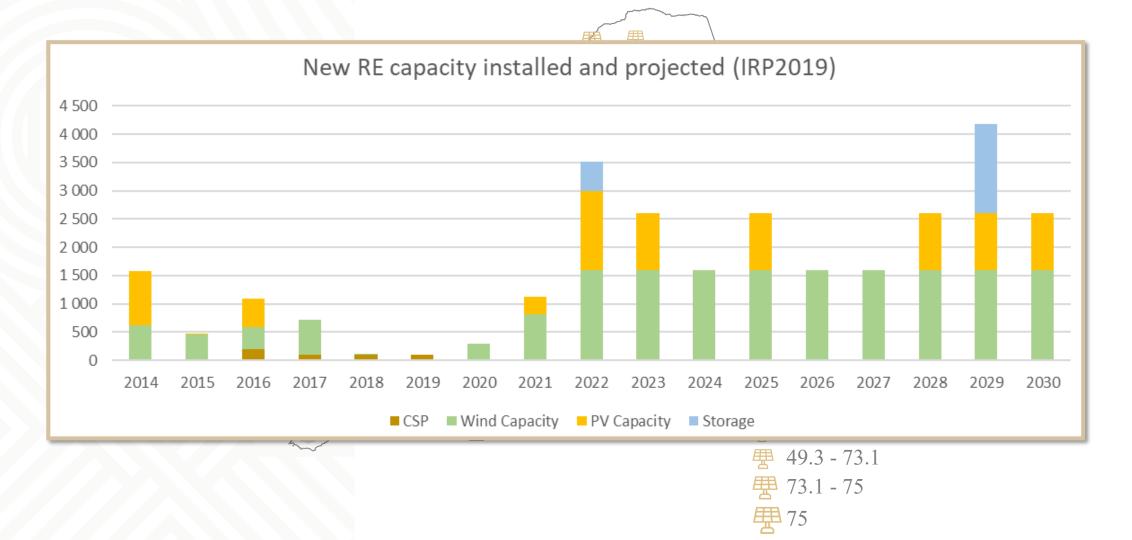
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SOUTH AFRICAS ENERGY INFRASTRUCTURE

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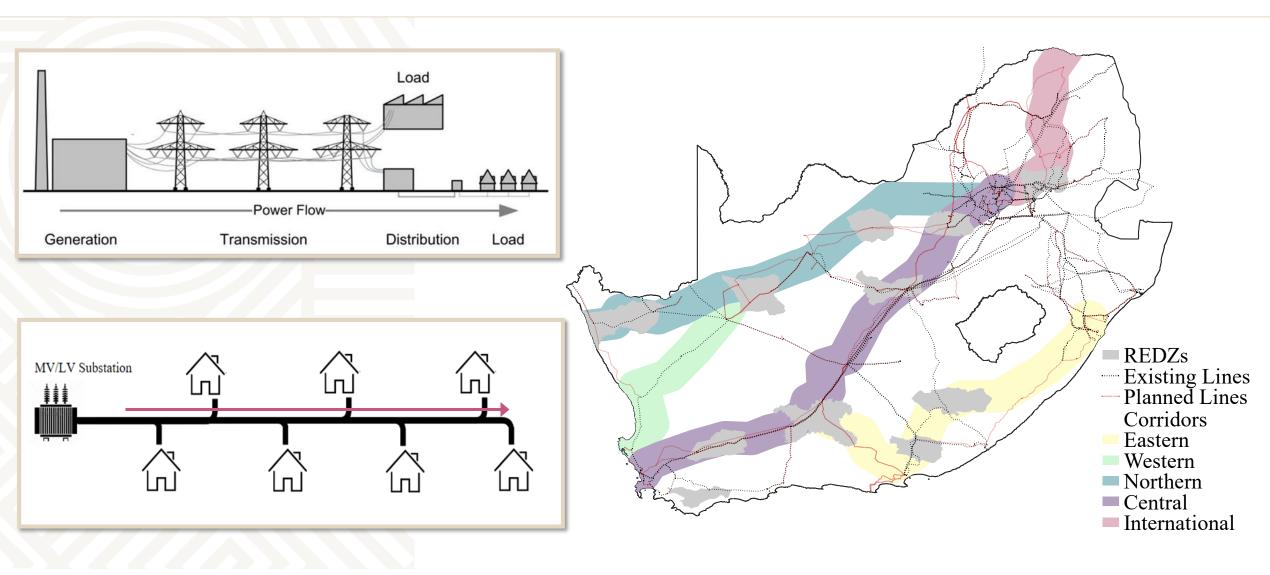
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WHAT IS THE TRADITIONAL POWER SYSTEM?



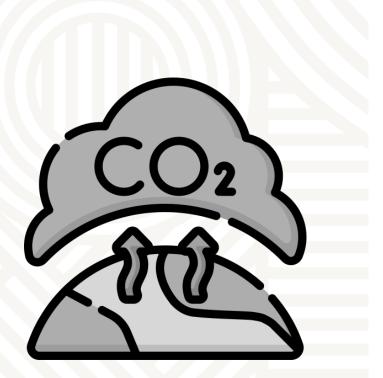
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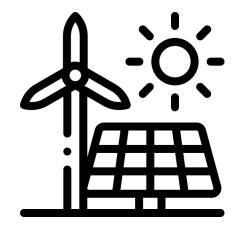


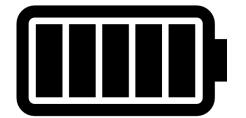
WHERE ARE WE HEADED? WHY SHOULD WE ADAPT?

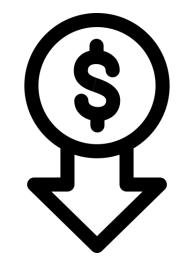


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FLEXIBILITY IS KEY



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Flexible Generation: Flexible units (CCGT, Hydro, etc.), Variable Renewable Energy (VRE) curtailment, geospatial dispersion of VRE

Flexible Load Demand: Demand response, electric vehicles, power to gas/heat

Energy Storage: Batteries, hydrogen, pumped hydro

Grid Infrastructure: Transmission level expansion, strengthen distribution

Improved Operations: Improved initial and continuous planning, improved VRE forecasting, increased balancing, dynamic energy market design

Some of the questions we are addressing in support of optimal power system planning and operations



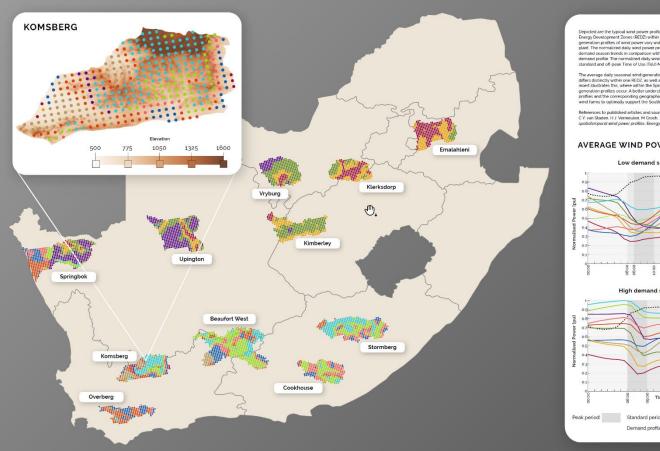
CENTRE FOR RENEWABLE & SUSTAINABLE ENERGY STUDIES

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"Where are the best locations in South Africa to site future renewable energy plants to optimally support the grid and maximise social beneficiation, and how to incentivise such optimal siting?"

TYPICAL WIND POWER PROFILES

South African Renewable Energy Development Zones



rmy Development Zones (REDZ) within South Africa. The daily and seaso n profiles of wind power vary widely depending on the location of the w normalized daily wind power profiles depict the average daily low and demand season trends in comparison with the corresponding normalized load emand profile. The normalized daily wind power profiles are overlayed ndard and off-peak Time of Use (ToU) Megaflex tariff pe

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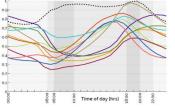
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sonal wind generation profiles show that the wi differs distinctly within one REDZ as well as between REDZs. The Springbok mag insert illustrates this, where within the Springbok REDZs a variety of seasonal wir generation profiles occur. A better understanding of this link between generation profiles and the corresponding geographic location will facilitate the siting of future wind farms to optimally support the South African national demand profile

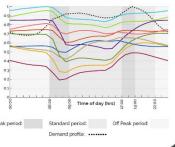
References to published articles and sources of data used in the map. CY van Staden, H J Vermeulen, M Groch, Time-of-Use feature based cluster natiotemporal wind namer profiles. Energy Volume 226, 2021

AVERAGE WIND POWER DAILY PROFILES

Low demand season (Sept-May



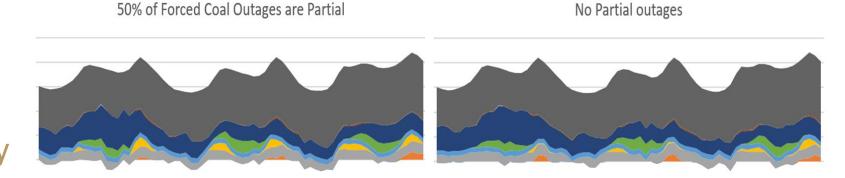
High demand season (Jun-Aug



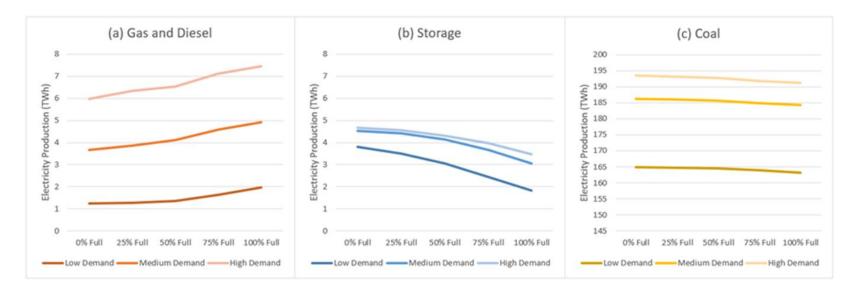
Some of the questions we are addressing in support of optimal power system planning and operations



"What is the impact on long term capacity planning model outputs, specifically related to future gas use and energy storage utilization, of incorrect assumptions regarding the types of failures to be expected from South Africa's aging coal-fired power stations?"

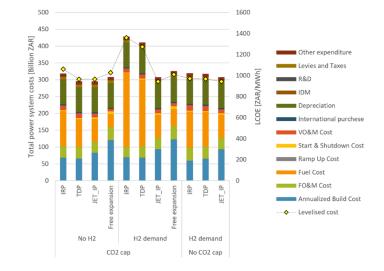


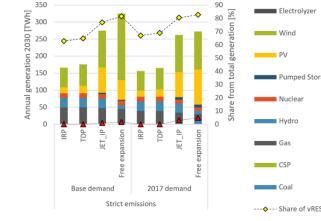
■ Pumpload ■ Gas ■ Hydro ■ Storage ■ Nuclear ■ PV ■ Wind ■ CSP ■ Coal



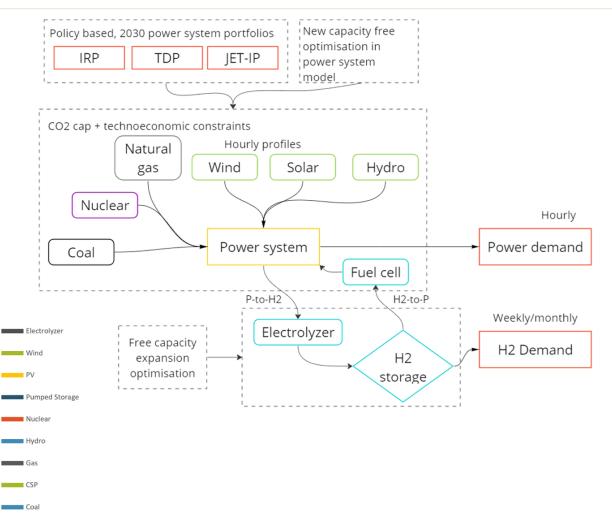
Some of the questions we are addressing in support of optimal power system planning and operations

"What are the prospects of gridconnected hydrogen production in a coal-dominated system like SA by 2030, in terms of unserved energy, curtailment, emissions, LCOE, LCOH, and "green" status?"





A Share of coal



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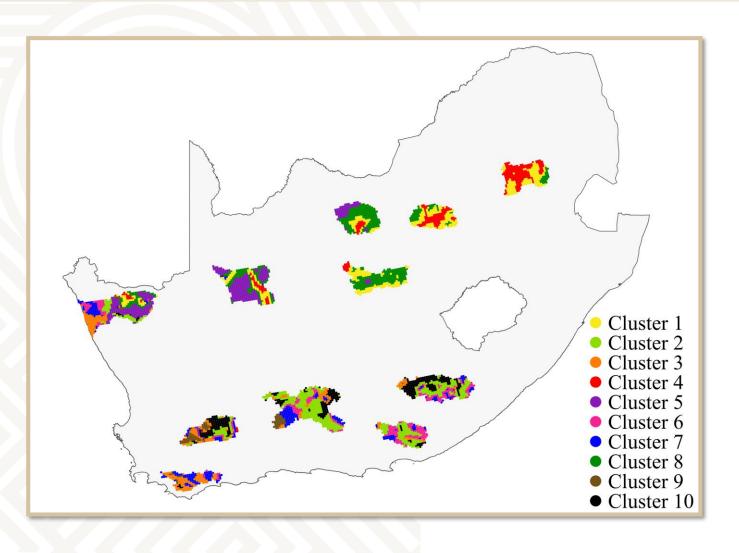
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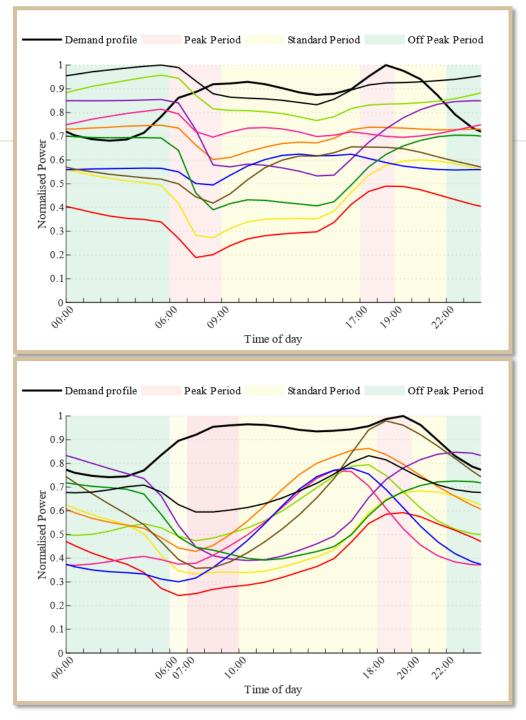
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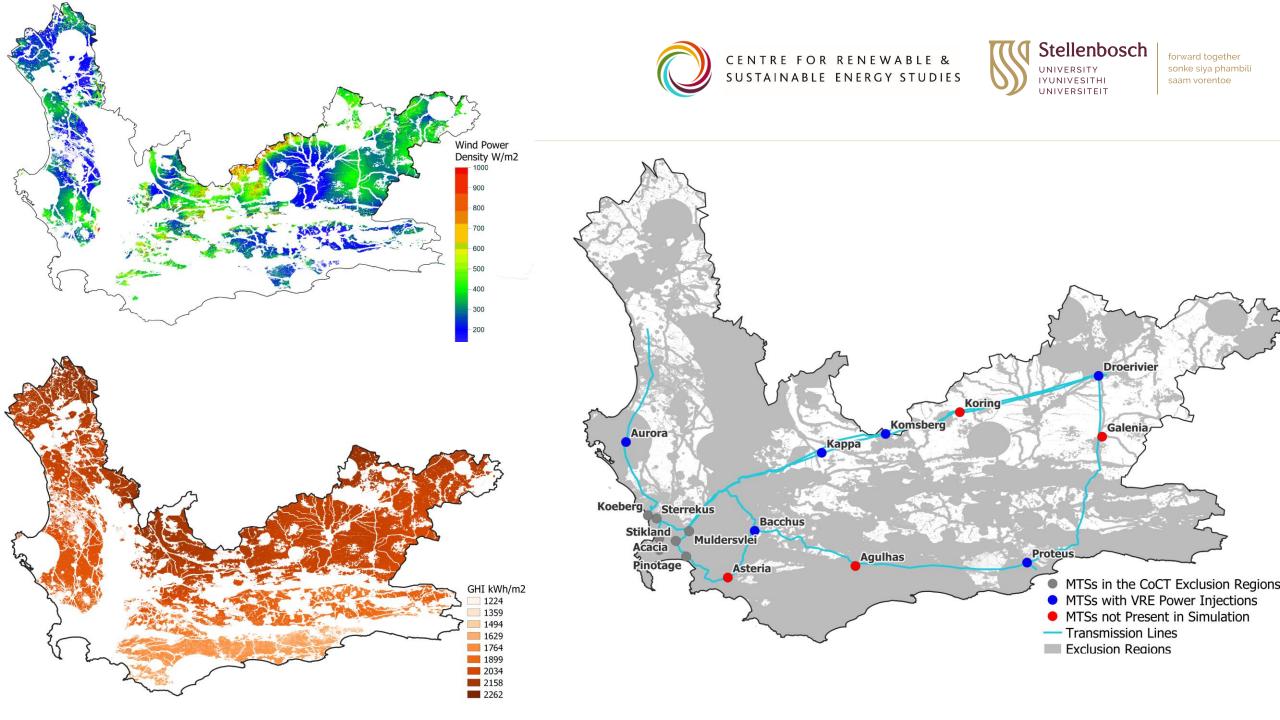
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CLASSIFICATION OF WIND RESOURCES







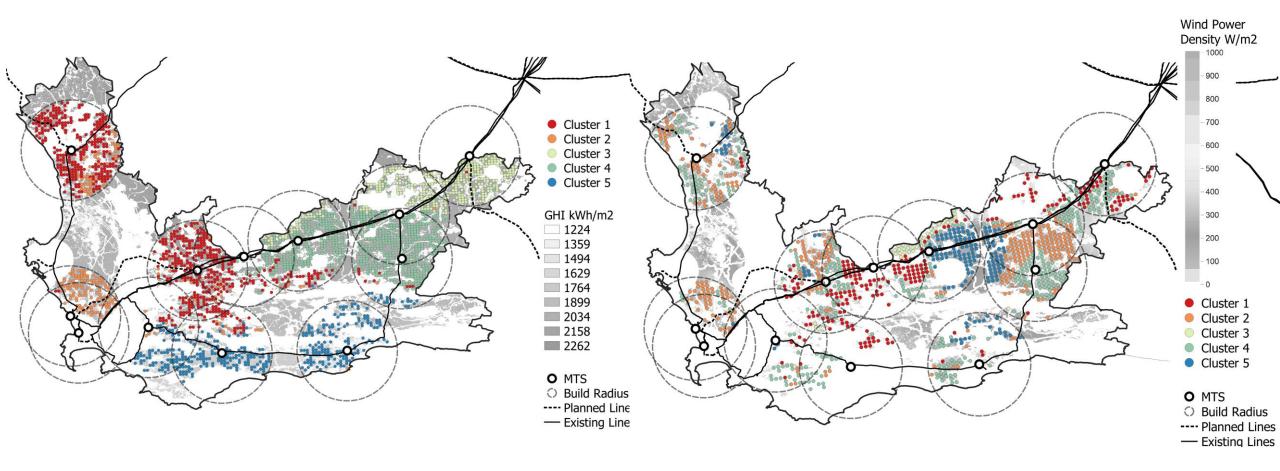
CLASSIFICATION OF RE RESOURCES



CENTRE FOR RENEWABLE & SUSTAINABLE ENERGY STUDIES



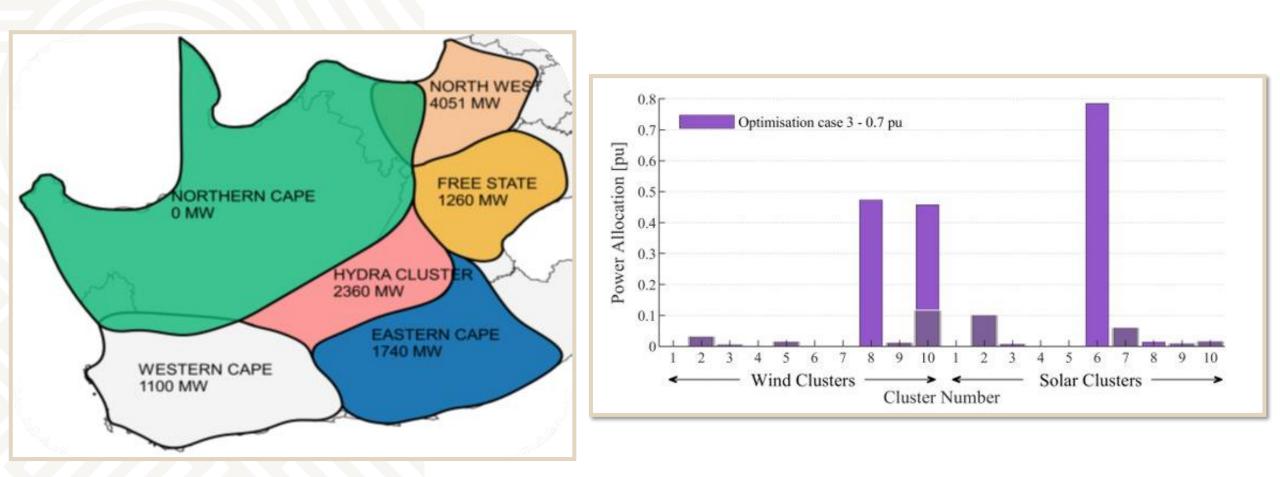
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OPTIMAL ALLOCATION OF VARIABLE RENEWABLE RESOURCES



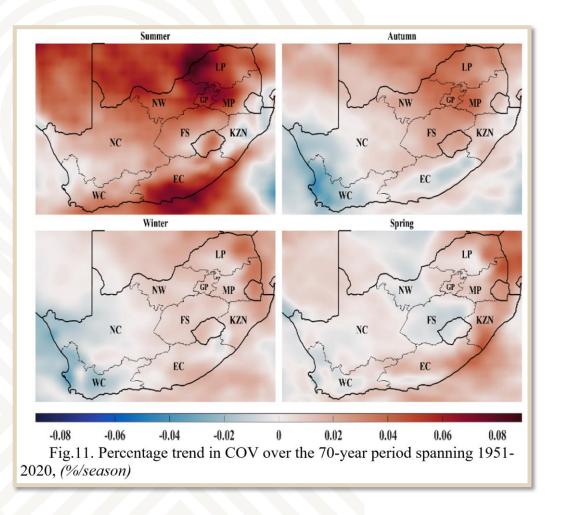
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THE IMPACT OF CLIMATE CHANGE ON RENEWABLE RESOURCES



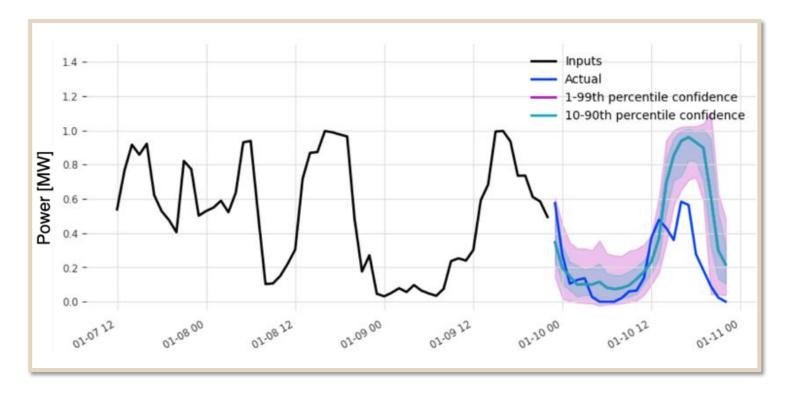
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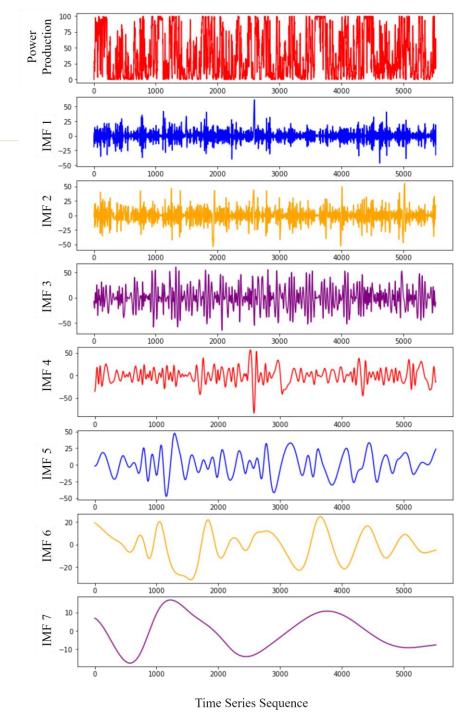


- Looking at the VRE capacity and variability of South Africa historically
- What is the predicted impact in the future?

FORECASTING OF WIND GENERATION

Using Hybrid Recurrent Neural Networks with Empirical Mode Decomposition and Temporal Fusion Transformer





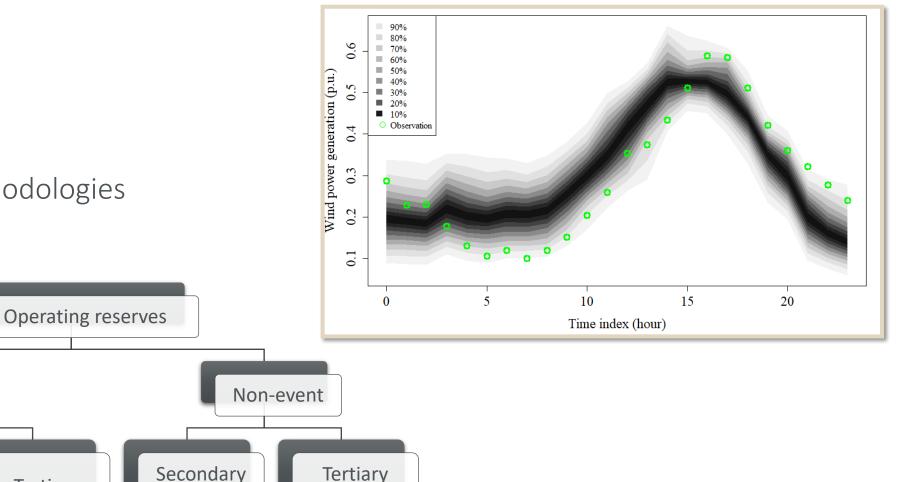
POWER SYSTEM OPERATIONS

Improving:

- Unit commitment
- Scheduling
- Reserve allocation methodologies



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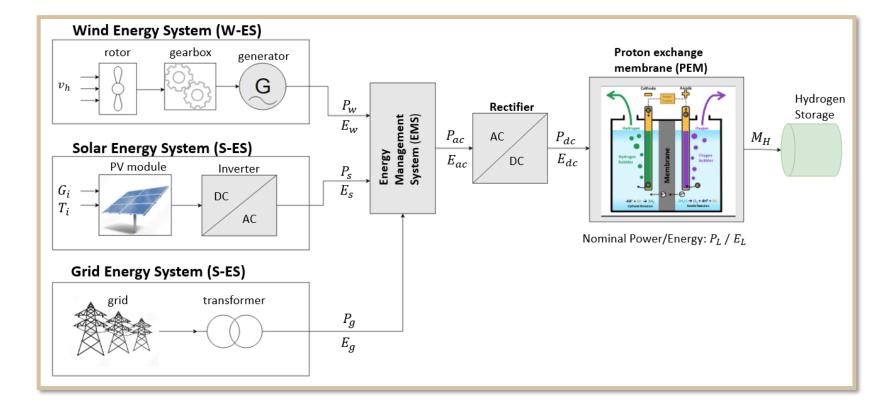
Event Non-event Primary Secondary Secondary Tertiary (regulating) (following)

DIVERSIFY ENERGY-MIX FOR GREEN HYDROGEN PRODUCTION

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- Maximize reliability of the energy system
- Minimize cost of electricity usage for hydrogen production
- Maximize efficiency of the energy system



With the use of modelling and optimization techniques

OPTIMIZING ELECTRICAL INFRASTRUCTURE FOR GREEN HYDROGEN PRODUCTION UNITS IN SA



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- Determining ideal locations for green hydrogen plants
- Development of a framework to aid in informed decision-making pertaining to local and international green hydrogen investment.

Key study areas

- Logistics around the transportation of green hydrogen
- Cost, efficiency, and safety analysis for the entire value chain

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